# Louisville Gas and Electric Company

P.S.C. Electric No. 11, Third Revision of Original Sheet No. 22 Canceling P.S.C. Electric No. 11, Second Revision of Original Sheet No. 22

TODP

# Standard Rate

**Time-of-Day Primary Service** 

### APPLICABLE

In all territory served.

### **AVAILABILITY OF SERVICE**

This schedule is available for primary service to any customer: (1) who has a 12-month-average monthly minimum demand exceeding 250 kVA; and (2) whose new or additional load receives any required approval of Company's transmission operator.

# RATE

| Basic Service Charge per month:  | \$330.00                      | CANCELLED                             |
|--|-------------------------------|---------------------------------------|
| Plus an Energy Charge per kWh:   | \$ 0.03505                    | MAY 0 1 2019                          |
| Plus a Maximum Load Charge per kVA:<br>Peak Demand Period:<br>Intermediate Demand Period:<br>Base Demand Period: | \$ 6.96<br>\$ 5.23<br>\$ 3.48 | KENTUCKY PUBLIC<br>SERVICE COMMISSION |

#### Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest measured load in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

a) the maximum measured load in the current billing period but not less than 250 kVA, or

b) the highest measured load in the preceding eleven (11) monthly billing periods, or

c) the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

# **ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

| Fuel Adjustment Clause                         | Sheet No. 85 |  |
|--|--------------|--|
| Off-System Sales Adjustment Clause             | Sheet No. 88 |  |
| Demand-Side Management Cost Recovery Mechanism | Sheet No. 86 |  |
| Tax Cuts and Jobs Act Surcredit                | Sheet No. 89 |  |
| Environmental Cost Recovery Surcharge          | Sheet No. 87 |  |
| Franchise Fee Rider                            | Sheet No. 90 |  |
| School Tax                                     | Sheet No. 91 |  |
|  |              |  |

DATE OF ISSUE: April 5, 2018

DATE EFFECTIVE: April 1, 2018

ISSUED BY: /s/ Robert M. Conroy, Vice President State Regulation and Rates Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2018-00034 dated March 20, 2018 and modified March 28, 2018

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|-----|---|--|--|
|     | KENTUCKY<br>PUBLIC SERVICE COMMISSION   |  |  |
|     | Gwen R. Pinson<br>Executive Director    |  |  |
|     | Steven R. Punson                        |  |  |
|     | EFFECTIVE                               |  |  |
|     | 4/1/2018                                |  |  |
| B   | PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |  |  |
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# Louisville Gas and Electric Company

P.S.C. Electric No. 11, Original Sheet No. 22.1

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DAIMISSION

# Standard Rate

### TODP Time-of-Day Primary Service

### DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

Customers who own and operate onsite generation of 1 MW or larger that is not for emergency backup will be provided a 60-minute exemption from measuring load for billing purposes following a Company-system fault, but not a Company energy spike, a fault on a customer's system, or other causes or events that result in the customer's generation coming offline. The 60-minute exemption will begin after Company's SCADA system indicates service has been restored.

#### **RATING PERIODS**

The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:

Summer peak months of May through September

| Weekdays              | Base All Hours           | Intermediate<br>10 A.M. – 10 P.M. | Peak<br>1 P.M7 P.M.    |
|-----------------------|--------------------------|-----------------------------------|------------------------|
| Weekends              | All Hours                |                                   | MAY                    |
| All other months of O | ctober continuously thre | 1. C                              | KENTUCKY<br>SERVICE OC |
| Weekdays              | Base<br>All Hours        | Intermediate<br>6 A.M. – 10 P.M.  | Peak 6 A.M. – 12 Noon  |
| Weekends              | All Hours                |                                   |                        |

### DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

#### LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

# **TERM OF CONTRACT**

Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

### **TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable hereto.

DATE OF ISSUE: July 7, 2017

DATE EFFECTIVE: July 1, 2017

ISSUED BY: /s/ Robert M. Conroy, Vice President State Regulation and Rates Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2016-00371 dated June 22, 2017 and modified June 29, 2017

| KENTUCKY<br>PUBLIC SERVICE COMMISSION                            |
|--|
| John Lyons<br>ACTING EXECUTIVE DIRECTOR                          |
| John S. Lycns  |
| EFFECTIVE<br>7/1/2017<br>PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |
|  |